

Table S17. Summary statistics for natural gas – Iowa, 2013-2017

	2013	2014	2015	2016	2017
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	0	0	0	0	0
Gas Wells	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,175,188	2,065,660	2,087,426	2,036,480	2,132,287
Withdrawals from Storage					
Underground Storage	74,867	73,442	66,812	72,251	67,262
LNG Storage	2,403	2,701	1,280	897	1,953
Supplemental Gas Supplies	0	1	*	2	0
Balancing Item	-2,388	19,628	-12,228	R-53,665	-21,026
Total Supply	2,250,071	2,161,431	2,143,290	R2,055,965	2,180,476

See footnotes at end of table.

Table S17. Summary statistics for natural gas – Iowa, 2013-2017 – continued

	2013	2014	2015	2016	2017
Disposition (million cubic feet)					
Consumption	326,140	329,385	317,821	R330,094	389,462
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,849,886	1,749,127	1,751,875	1,659,122	1,722,711
Additions to Storage	1,849,880	1,749,127	1,731,873	1,039,122	1,/22,/11
	71.793	80.866	71.767	CT 926	66.022
Underground Storage				65,836	66,933
LNG Storage	2,252	2,054	1,827	912	1,370
Total Disposition	2,250,071	2,161,431	2,143,290	R2,055,965	2,180,476
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Usea	11,398	12,708	10,923	R8,899	10,463
Plant Fuel	11,336	0	10,525	0	10,403
Delivered to Consumers	<b>U</b>	U	U	<b>U</b>	U
Residential	72,519	76,574	62,735	61,247	60,362
Commercial	56,592	57,439	49,165	49,414	49,710
Industrial	173,545	172,142	178,772	189,618	241,187
Vehicle Fuel	15	23	27	29	34
Electric Power	12,070	10,497	16,199	₹20,886	27,706
Total Delivered to Consumers	314,742	316,676	306,899	R <b>321,194</b>	378,999
Total Consumption	326,140	329,385	317,821	R <b>330,094</b>	389,462
Delivered for the Account of Others					
(million cubic feet)					
Residential				0	0
Commercial	15,556	14,714	14,430	15,088	15,658
Industrial					
industriai	163,807	164,957	172,481	182,933	234,060
Number of Consumers					
Residential	895,414	900,420	908,071	915,431	923,454
Commercial	99,017	99,186	99,659	100,100	100,607
Industrial	1,491	1,572	1,571	1,573	1,606
Average Approal Consumption was Consumpt					
Average Annual Consumption per Consumer					
(thousand cubic feet)			402	404	40.4
Commercial	572	579	493	494	494
Industrial	116,395	109,505	113,795	120,546	150,178
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	4.95	6.24	4.29	3.77	4.30
Delivered to Consumers	4.33	0.44	4.43	3.11	4.30
Residential	8.99	10.02	8.51	8.13	9.30
Commercial	6.97	8.15	6.51	5.99	6.87
Industrial	5.43	7.59	5.30	4.70	5.21
Electric Power	4.72	6.16	3.25	2.81	3.24

 $<sup>^{\</sup>ast}$  Volume is less than 500,000 cubic feet.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); and EIA estimates based on historical data.

<sup>-</sup> Not applicable.

Revised data.

<sup>&</sup>lt;sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.